

1 Q. Please state your name and business address.

2 A. My name is Peter Shatrawka and my business address is, P.O. Box
3 192, 222 West Washington Avenue, Madison, Wisconsin 53703.

4 Q. By whom are you employed?

5 A. I am employed by Alliant Energy Services ("Alliant Services")
6 Company as a Senior transmission Tariff and Contract Consultant.

7 Q. How long have you been employed by Alliant Energy Services
8 Company?

9 A. Since May of 1998.

10 Q. Please describe Alliant Energy Services.

11 A. Alliant Energy Services is a service company subsidiary of
12 Interstate Energy Corporation d/b/a Alliant Energy.

13 Q. On whose behalf are you testifying?

14 A. On behalf of Interstate Power Company (IPC).

15 Q. Please describe Alliant Energy?

16 A. Alliant Energy was formed on April 21, 1998 as a result of the
17 merger between WPL Holdings, Inc., IES Industries Inc. and
18 Interstate Power Company. Alliant Energy is a registered public
19 utility holding company and is regulated by the Securities &
20 Exchange Commission under the Public Utility Holding Company Act.

21 Q. What are your duties as a Senior Regulatory Pricing Analyst at
22 Alliant Energy Services?

23 A. My current responsibilities include negotiating transmission
24 contracts and agreements, addressing transmission issues
25 that impact Alliant Energy and performing various regulatory
26 related tasks..

27 Q. Please describe your educational background.

ILLINOIS
COMMERCE COMMISSION
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1 A. I received a Bachelor of Science degree in Industrial Engineering
2 and a Master of Science degree in Economics both from the
3 University of Wisconsin-Madison.

4 **Q. Please describe your work experience prior to joining Alliant**
5 **Energy Services.**

6 A. Before joining Alliant Services I was employed for a year and a
7 half by Wisconsin Public Service Corporation in Green Bay,
8 Wisconsin, as a Market-Side Forecaster primarily involved in
9 forecasting gas and electric usage. Prior to that I was employed
10 eight years as an Economist by Christensen Associates, an
11 economic consulting company, located in Madison, Wisconsin. At
12 Christensen Associates I was involved in the design,
13 implementation and evaluation of electric utility rate designs.

14 **Q. Please describe Alliant Energy's public utility subsidiaries.**

15 A. Alliant Energy has three direct public utility subsidiaries. They
16 are Wisconsin Power & Light Company ("WPL"), Interstate Power
17 Company ("IPC") and IES Utilities ("IES"). In addition, WPL has a
18 wholly owned utility subsidiary, SBWGE.

19 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

20 A. My testimony pertains to the reconciliation of gas cost and
21 related revenue for 2000 for the Northern Natural Gas Pipeline
22 (NNG) supply area (Supply Area A) in Interstate's Illinois
23 service area and the Natural Gas Pipeline Company of America
24 (NGPL) supply area (Supply Area B) in Interstate's Illinois
25 service area. These reconciliation's have been made pursuant to
26 the Illinois Commerce Commission's order of November 9, 2000 for
27 Docket 00-0715 (PGA).

1 Q. PLEASE DESCRIBE THE BASE RATES APPLICABLE TO INTERSTATE'S
2 GAS OPERATIONS IN ILLINOIS FOR SUPPLY AREA A.

3 A. Two rates are available in Interstate's Supply Area A.
4 Rate 536 is a general service rate and rate 537 is an
5 interruptible service rate. Each tariffed rate contains a
6 provision which permits adjustment of the charges stated
7 in the tariff for changes in the cost of purchased gas as
8 computed under Rider AB.

9 Q. HOW ARE ADJUSTMENTS UNDER RIDER AB COMPUTED?

10 A. Interstate's Rider AB provides for calculation of
11 adjustments in accordance with the computational formula
12 of the Illinois Commerce Commission's Uniform Purchased
13 Gas Adjustment Clause, General Order 212 (Codified as 83
14 Ill. Adm. Code 525). Interstate first applied PGA factors
15 pursuant to Rider AB to usage on or after December 1, 1983.

16 Q. PLEASE IDENTIFY THE EXHIBITS APPLICABLE TO SUPPLY AREA A
17 WHICH YOU ARE SPONSORING IN THIS PROCEEDING.

18 A. I am sponsoring Exhibit 1.1, consisting of eight pages.

19 Q. PLEASE DESCRIBE EXHIBIT 1.1.

20 A. Exhibit 1.1 represents, for 2000, Supply Area A gas costs
21 and related PGA revenue. Sheet 1 of 8 of Exhibit A
22 summarizes the monthly gas costs and related revenue
23 amounts, which are detailed on sheet 7 of 8. Sheet 1
24 also summarizes the information required of Interstate per
25 pages 2 & 3 of the Commission order in regard to prior
26 year reconciliation amounts, pipeline refunds, interest

1 amounts, costs, and revenue for the commodity gas
2 component of Interstate's 2000 PGA year.

3 Sheet 3 of 8 is the summary page for the non-commodity
4 gas charge, while sheet 5 is the summary for the
5 transitional surcharge.

6 **Q. HOW WERE GAS COSTS DERIVED?**

7 A. Sheets 2, 4, and 6 of 8 of Exhibit A provide the derivation of
8 gas costs applicable to retail sales. Sheet 2 of 8 lists the
9 allocated volumes and costs that are commodity related, for the
10 Illinois NNG area. Sheet 4 lists the costs for the non-commodity
11 charges and sheet 6 lists the transitional surcharge volumes
12 and costs.

13 These three sheets (2, 4, & 6) state the allocated gas
14 cost amounts for the various gas services employed by
15 Interstate to provide service. These costs represent the
16 amounts allocated to Illinois based on peak day, and sales
17 data information of Interstate's Iowa and Illinois
18 customers in the NNG area. Total costs are composed of
19 pipeline purchase costs and storage withdrawal costs, plus
20 costs associated with purchases from area B. Cost of Gas for
21 Retail Sales is arrived at by deducting Cost of Company Use from
22 Total Pipeline Costs. Cost of Company Use, p 2, is arrived at by
23 applying the system average cost of gas to company use volumes.

24 **Q. HOW WAS REVENUE, RELATED TO RECOVERY OF GAS COSTS,**
25 **DETERMINED?**

26 A. Sheet 7 of 8 of Exhibit A, states the revenue that is
27 applicable to recovery of gas costs for the three types of
28 gas charges in Interstate's PGA filings. Interstate's

1 Computer Services Department generates a monthly report
2 which details the amount of revenue billed each month
3 through application of PGA factors.

4 Adjustments were made to the booked amount to arrive at
5 PGA recovery amounts related to the 2000 gas costs.

6 **Q. PLEASE DESCRIBE THE ADJUSTMENTS NECESSARY TO ARRIVE AT ACCRUED**
7 **REVENUE RELATED TO RECOVERY OF GAS COSTS.**

8 **A.** Interstate's Computer Services Department generates a
9 monthly report which states the number of therms in a
10 billing month which occurred after the first of the month.
11 Revenue is arrived at by applying the appropriate PGA
12 factor to the appropriate billing units. These revenue
13 amounts are submitted in Interstate's monthly PGA filings
14 and sheet 7 of 8 is a summary of these amounts. The
15 transition revenue amounts also include revenue from
16 transportation customers for standby, replacement, and
17 balancing services, and are offsets against costs paid for
18 by the sales customers.

19 **Q. PLEASE DESCRIBE SHEET 8 OF 8.**

1 A. Sheet 8 is a summary of all pipeline refunds, other
2 adjustments, or interest amounts included in the 2000 PGA
3 monthly filings.

4 **Q. PLEASE DESCRIBE THE BASE RATES APPLICABLE TO INTERSTATE'S**
5 **GAS OPERATIONS IN ILLINOIS FOR SUPPLY AREA B.**

6 A. Two rates are available in Interstate's Supply Area B.
7 Rate 561 is a general service rate and rate 565 is an
8 interruptible service rate. Each tariffed rate contains a
9 provision which permits adjustment of the charges stated
10 in the tariff for changes in the cost of purchased gas as
11 computed under Rider AB.

12 **Q. HOW ARE ADJUSTMENTS UNDER RIDER AB COMPUTED?**

13 A. Interstate's Rider AB provides for calculation of
14 adjustments in accordance with the computational formula
15 of the Illinois Commerce Commission's Uniform Purchased
16 Gas Adjustment Clause, General Order 212 (Codified as 83
17 Ill. Adm. Code 525). Interstate first applied PGA factors
18 pursuant to Rider AB to usage on or after December 1, 1983.

19 **Q. HAVE THERE BEEN ANY CHANGES TO THE ILLINOIS ADMINISTRATIVE**
20 **CODE 525 THAT HAS CHANGED INTERSTATE'S MONTHLY PGA FILINGS?**

21 A. Yes, In Docket No. 94-0403 (Purchased Gas Adjustment
22 Rulemaking) the Illinois Commerce Commission adopted a
23 revised reporting format for monthly PGA filings. These
24 revisions were effective January 1, 1996 and the reporting
25 format was further revised by a resolution of the Illinois
26 Commerce Commission on July 17, 1996. Interstate Power
27 filed revised Rider AB tariffs effective January 1, 1996

1 in order to comply with these revisions. These sheets
2 were Second Revised Sheet Nos. 22, 23, 24, 25, 26, 27, 28,
3 29, 30, 31, and 32.

4 Interstate also revised the monthly PGA filings into three
5 separate gas charges, the Commodity Gas Charge, Non-
6 Commodity Gas Charge, and Transitional Surcharge.

7 **Q. PLEASE IDENTIFY THE EXHIBITS APPLICABLE TO SUPPLY AREA B**
8 **WHICH YOU ARE SPONSORING IN THIS PROCEEDING.**

9 A. I am sponsoring Exhibit 1.2, consisting of eight pages.

10 **Q. PLEASE DESCRIBE EXHIBIT 1.2.**

11 A. Exhibit 1.2 represents, for 2000, Supply Area B gas costs
12 and related PGA revenue. Sheet 1 of 8 of Exhibit 1.2
13 summarizes the monthly gas costs and related revenue
14 amounts, which are detailed on sheet 7 of 8. Sheet 1
15 also summarizes the information required of Interstate per
16 pages 2 & 3 of the Commission order in regard to prior
17 year reconciliation amounts, pipeline refunds, interest
18 amounts, costs, and revenue for the commodity gas
19 component of Interstate's 2000 PGA year.
20 Sheet 3 of 8 is the summary page for the non-commodity
21 gas charge, while sheet 5 is the summary for the
22 transition surcharge.

23 **Q. HOW WERE GAS COSTS DERIVED?**

24 A. Sheets 2, 4, and 6 of 8 of Exhibit 1.2 provide the derivation of
25 gas costs applicable to retail sales. Sheet 2 of 8 lists the
26 allocated volumes and costs that are commodity related, for the
27 Illinois NGPL area. Sheet 4 lists the costs for the non-

commodity charges and sheet 6 lists the transition surcharge volumes and costs.

These three sheets (2, 4, & 6) state the allocated gas cost amounts for the various gas services employed by Interstate to provide service. These costs represent the amounts allocated to Illinois based on peak day, and sales data information of Interstate's Iowa and Illinois customers in the NGPL area. Total costs are composed of pipeline purchase costs, storage withdrawal, and LP gas costs, less costs associated with sales to area A. Cost of Gas for Retail Sales is arrived at by deducting Cost of Company Use from Total Pipeline Costs. Cost of Company Use, p 2, is arrived at by applying the system average cost of gas to company use volumes.

Q. HOW WAS REVENUE, RELATED TO RECOVERY OF GAS COSTS, DETERMINED?

A. Sheet 7 of 8 of Exhibit B, states the revenue that is applicable to recovery of gas costs for the three types of gas charges in Interstate's PGA filings. Interstate's Computer Services Department generates a monthly report which details the amount of revenue billed each month through application of PGA factors. Adjustments were made to the booked amount to arrive at PGA recovery amounts related to the 2000 gas costs.

Q. PLEASE DESCRIBE THE ADJUSTMENTS NECESSARY TO ARRIVE AT ACCRUED REVENUE RELATED TO RECOVERY OF GAS COSTS.

A. Interstate's Computer Services Department generates a monthly report which states the number of therms in a billing month which occurred after the first of the month.

1 Revenue is arrived at by applying the appropriate PGA
2 factor to the appropriate billing units. These revenue
3 amounts are submitted in Interstate's monthly PGA filings
4 and sheet 7 of 8 is a summary of these amounts. The
5 transition revenue amounts also include revenue from
6 transportation customers for standby, replacement, and
7 balancing services, and are offsets against costs paid for
8 by the sales customers.

9 **Q. PLEASE DESCRIBE SHEET 8 OF 8.**

10 A. Sheet 8 is a summary of all pipeline refunds, other
11 adjustments, or interest amounts included in the 2000 PGA
12 monthly filings.

13 **Q. HOW ARE THE MONTHLY PGA OVER OR UNDER COLLECTED AMOUNTS**
14 **ACCOUNTED FOR BY INTERSTATE POWER?**

15 A. All gas revenues and costs are reconciled on a monthly
16 basis as listed on Schedule II of the monthly PGA filings.
17 Interstate Power flows these over or under amounts through
18 the PGA in the 3rd. month succeeding the reconciliation
19 month. For example, the PGA filing effective January 1,
20 2001, included the Schedule II reconciliation for the
21 month of October 2000 costs and revenues. This over or
22 under recovery net of the Factor A amount, is then flowed
23 through the January 2001 PGA month.

24 **Q. ARE REFUNDS, SURCHARGES, AND OTHER ADJUSTMENTS HANDLED IN**
25 **A SIMILAR MANNER AS MONTHLY OVER OR UNDER RECOVERIES?**

26 A. Any pipeline refunds, surcharges or other adjustments are
27 included on Schedule II for the type of gas charge that is

1 appropriate (commodity, non-commodity or transition).
2 These amounts would be handled in a similar manner as over
3 or under recovered amounts.

4 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

5 **A.** Yes, it does.

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA A
COMMODITY GAS CHARGE (CGC)
RECONCILIATION FOR THE YEAR ENDED 12/31/00

EXHIBIT 1.1
Page 1 of 8
Docket 00-0715
Peter Shatrawka

	<u>Reference</u>
1 Unamortized 1999 Reconciliation Balance per 1999 Reconciliation	(\$60,304.39) Prior Year Exhibit A Page 1 of 8
2 Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Rec.	\$5,152.36 Prior Year Exhibit A Page 1 of 8
3 Factor O Collected / Refunded during 2000	(31,811.33) Per Order in Docket Nos.
4 Balance to be Collected / Refunded during 2000 from prior periods	<hr/> (\$86,963.36) (sum lines 1-3)
5 2000 Gas Costs	\$1,514,363.00 Exhibit A Page 2
6 2000 PGA Revenues	(\$1,124,059.58) Exhibit A Page 7
7 Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00 Exhibit A Page 8
8 Other Adjustments Reported in 2000 Monthly PGA's	Exhibit A Page 8
9 Interest Calculated and Reported in 2000 Monthly PGA's	(\$1,374.68) Exhibit A Page 8
10 2000 Reconciliation Balance - (Overcollection) / Undercollection	<hr/> \$388,928.74 (sum lines 5-9)
11 Under / (Over) Recovery Balance at 12/31/00	\$301,965.38 (line 4 + line 10)
12 Factor A Adjustments Amortized to Schedule I at 12/31/00	\$163,131.75 A)
13 Unamortized balance at 12/31/00 (Per filing truing up actuals for 12/00)	\$138,834.54 Sched. II Mar-01 PGA Filing
14 Requested Factor O (line 11 - line 12 - line 13)	<hr/> <u>(\$0.91)</u> (line 11 - line 12 - line 13)
A) JAN 2001 PGA Filing Factor A Amount	\$21,995.59
FEB 2001 PGA Filing Factor A Amount	\$15,355.33
MAR 2001 PGA Filing Factor A Amount	\$125,780.83
	<hr/> \$163,131.75

INTERSTATE POWER COMPANY - SUPPLY AREA A
COMMODITY GAS CHARGE (CGC)
Reconciliation 2000

Exhibit 1.1
Page 2 of 8
Docket 00-0715
Peter Shatrawka

Commodity Gas Cost (CGC)

		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
Volumes - Therms														
1	Commodity	464,510	318,730	207,860	241,090	110,240	-9,198	213,440	128,330	132,580	210,630	369,850	671,050	3,059,112
2	Storage Gas	100,259	83,244	102,618	18,890	17,670	90,000	0	0	0	0	0	101,500	514,181
3	Company Use	117.80	117.80	60.70	49.70	17.20	8.19	3.90	4.30	3.80	10.92	14.47	108.90	517.68
4	NGPL	0	0	0	0	0	0	0	0	0	0	0	0	0
5														
6	Total	564,887	402,092	310,539	260,030	127,927	80,810	213,444	128,334	132,584	210,641	369,864	772,659	3,573,811
7	Adjusted Total	564,769	401,974	310,478	259,980	127,910	80,802	213,440	128,330	132,580	210,630	369,850	772,550	3,573,293
8	Costs - \$\$:	<u>Acct.</u>												
9		<u>Acct.</u>												
10	NNG Purchased Gas 804.450	103,615.00	108,977.00	58,642.00	19,581.00	66,691.00	63,760.00	137,153.00	80,750.00	107,594.00	214,652.00	157,204.00	542,931.00	1,661,549.00
11	NNG Storage 804.700	1,664.00	1,555.00	2,085.00	1,661.00	1,719.00	5,106.00	5,233.00	5,089.00	5,109.00	5,429.00	1,306.00	1,503.00	37,459.00
12	Withdrawals 808.300	26,368.00	21,810.00	26,622.00	4,923.00	7,118.00	24,840.00	0.00	0.00	0.00	0.00	39,163.00	47,484.00	198,327.00
13	Injections 808.400	0.00	0.00	(122.00)	(58,309.00)	0.00	(28,847.00)	(121,047.00)	(28,607.00)	(42,753.00)	(101,839.00)	483.00	0.00	(381,040.00)
14	Capacity Release 805130	(127.00)	(335.00)	(352.00)	(291.00)	(40.00)	(56.00)	(60.00)	(19.00)	(84.00)	0.00	0.00	0.00	(1,363.00)
15	Company Use	(170.00)	(125.00)	(81.00)	(50.00)	(12.00)	(8.00)	(3.00)	(1.00)	(3.00)	(11.00)	(14.00)	(90.00)	(569.00)
16	Total	131,350.00	131,882.00	86,794.00	(32,485.00)	75,476.00	64,795.00	21,276.00	57,212.00	69,863.00	118,231.00	198,142.00	591,828.00	1,514,363.00

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA A
NON-COMMODITY GAS CHARGE (NCGC)
RECONCILIATION FOR THE YEAR ENDED 12/31/00

EXHIBIT 1.1
Page 3 of 8
Docket 00-0715
Peter Shatrawka

	<u>Reference</u>
1 Unamortized 1999 Reconciliation Balance per 1999 Reconciliation	\$53,375.60 Prior Year Exhibit A Page 3 of 8
2 Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Rec.	(\$1,635.29) Prior Year Exhibit A Page 3 of 8
3 Factor O Collected / Refunded during 2000	(\$32,022.81)
4 Balance to be Collected / Refunded during 2000 from prior periods	<hr/> \$19,717.50 (sum lines 1-3)
5 2000 Gas Costs	\$325,275.00 Exhibit A Page 4
6 2000 PGA Revenues	(\$430,686.54) Exhibit A Page 7
7 Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00 Exhibit A Page 8
8 Other Adjustments Reported in 2000 Monthly PGA's	\$0.00 Exhibit A Page 8
9 Interest Calculated and Reported in 2000 Monthly PGA's	(\$1,015.10) Exhibit A Page 8
10 2000 Reconciliation Balance - (Overcollection) / Undercollection	<hr/> (\$106,426.64) (sum lines 5-9)
11 Total Adjustment to Gas Costs (Factor A), which have been included	(\$86,709.14) (line 4 + line 10)
12 Factor A Adjustments Amortized to Schedule I at 12/31/00	<hr/> (\$86,709.86) A)
13 Unamortized balance at 12/31/00 (Per filing truing up actuals for 12/00)	\$0.00 Sched. II Mar-01
14 Requested Factor O (line 11 - line 12 - line 13)	<hr/> <hr/> \$0.72 (line 11- line 12- line 13)
A) JAN 2001 PGA Filing Factor A Amount	(\$29,808.19)
FEB 2001 PGA Filing Factor A Amount	(\$33,274.13)
MAR 2001 PGA Filing Factor A Amount	(\$23,627.54)
	<hr/> (\$86,709.86)

INTERSTATE POWER COMPANY - SUPPLY AREA A
NON-COMMODITY GAS CHARGE (NCGC)
Reconciliation 2000

Exhibit 1.1
Page 4 of 8
Docket 00-0715
Peter Shatrawka

FILING MONTH PGA MONTH		Non-Commodity Cost (NCGC)												Total
		Apr-00 Jan-00	May-00 Feb-00	Jun-00 Mar-00	Jul-00 Apr-00	Aug-00 May-00	Sep-00 Jun-00	Oct-00 Jul-00	Nov-00 Aug-00	Dec-00 Sep-00	Jan-01 Oct-00	Feb-01 Nov-00	Mar-01 Dec-00	
	<u>Acct</u>													
1	NNG Transportation 804400	41,575.00	49,410.00	42,394.00	15,454.00	13,442.00	16,348.00	15,463.00	15,320.00	15,216.00	15,811.00	35,690.00	38,806.00	314,929.00
2	NNG Overrun Charge 804710	0.00	597.00	0.00	348.00	(29.00)	(187.00)	0.00	0.00	0.00	0.00	149.00	4,510.00	5,388.00
3	NNG 858 Charges 804730	339.00	480.00	410.00	410.00	410.00	410.00	410.00	410.00	410.00	410.00	410.00	410.00	4,919.00
4	NNG Overrun Charge 804750	0.00	0.00	0.00	0.00	0.00	39.00	0.00	0.00	0.00	0.00	0.00	0.00	39.00
5	TOTAL	41,914.00	50,487.00	42,804.00	16,212.00	13,823.00	16,610.00	15,873.00	15,730.00	15,626.00	16,221.00	36,249.00	43,726.00	325,275.00

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA A
TRANSITIONAL SURCHARGE (TS)
RECONCILIATION FOR THE YEAR ENDED 12/31/00

EXHIBIT 1.1
Page 5 of 8
Docket 00-0715
Peter Shatrawka

		<u>Reference</u>
1 Unamortized 1999 Reconciliation Balance per 1999 Reconciliation	\$0.00	Prior Year Exhibit A Page 5 of 8
2 Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Rec.	(\$3,784.76)	Prior Year Exhibit A Page 5 of 8
3 Factor O Collected / Refunded during 2000	(\$4,547.45)	
4 Balance to be Collected / Refunded during 2000 from prior periods	<u>(\$8,332.21)</u>	(sum lines 1-3)
5 2000 Gas Costs	\$0.00	Exhibit A Page 6
6 2000 PGA Revenues	\$10,896.42	Exhibit A Page 7
7 Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00	Exhibit A Page 8
8 Other Adjustments Reported in 2000 Monthly PGA's	\$0.00	Exhibit A Page 8
9 Interest Calculated and Reported in 2000 Monthly PGA's	\$0.00	Exhibit A Page 8
10 2000 Reconciliation Balance - (Overcollection) / Undercollection	<u>\$10,896.42</u>	(sum lines 5-9)
11 Total Adjustment to Gas Costs (Factor A), which have been included	\$2,564.21	(line 4 + line 10)
12 Factor A Adjustments Amortized to Schedule I at 12/31/00	<u>\$2,564.21</u>	A)
13 Unamortized balance at 12/31/00 (Per filing truing up actuals for 12/00)	\$0.00	
14 Requested Factor O (line 11 - line 12 - line 13)	<u><u>\$0.00</u></u>	(line 11- line 12- line 13)
A) JAN 2001 PGA Filing Factor A Amount	\$0.00	
FEB 2001 PGA Filing Factor A Amount	\$0.00	
MAR 2001 PGA Filing Factor A Amount	<u>\$2,564.21</u>	
	\$2,564.21	

INTERSTATE POWER COMPANY - SUPPLY AREA A
TRANSITIONAL SURCHARGE (TS)
Reconciliation 2000

Exhibit 1.1
Page 6 of 8
Docket 00-0715
Peter Shatrawka

<u>Transitional Surcharge (TS)</u>														
	FILING MONTH	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	
	PGA MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
	<u>Acct.</u>													
1	GSR Surcharge	804.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
2	GSR Rev. Auc.	804.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
3														
4	Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

INTERSTATE POWER COMPANY
ILLINOIS - SUPPLY AREA A
PGA REVENUE YEAR ENDED 12/00

EXHIBIT 1.1
SHEET 7 OF 8
Docket 00-0715
Peter Shatrawka

(1)	(2)	(3)	(4)	(5)	
				Total Revenue	Filing Mo.
	CGC	Revenue NCGC	TS	(2)+(3)+(4)	
1 JANUARY	\$159,648.53	\$71,734.00	\$0.00	\$231,382.53	APRIL
2 FEBRUARY	\$114,239.32	\$78,118.08	\$0.00	\$192,357.40	MAY
3 MARCH	\$43,909.46	\$54,987.35	-\$1,842.36	\$97,054.45	JUNE
4 APRIL	\$48,486.84	\$42,977.87	\$0.00	\$91,464.71	JULY
5 MAY	\$33,200.10	\$23,353.91	\$0.00	\$56,554.01	AUGUST
6 JUNE	\$30,047.84	\$17,215.91	-\$1,286.48	\$45,977.27	SEPTEMBER
7 JULY	\$29,814.46	\$16,555.89	\$0.00	\$46,370.35	OCTOBER
8 AUGUST	\$29,887.41	\$14,957.07	\$0.00	\$44,844.48	NOVEMBER
9 SEPTEMBER	\$46,450.22	\$16,569.60	-\$480.11	\$62,539.71	DECEMBER
10 OCTOBER	\$85,705.61	\$22,826.35	\$0.00	\$108,531.96	JANUARY
11 NOVEMBER	\$171,457.19	\$40,418.47	\$0.00	\$211,875.66	FEBRUARY
12 DECEMBER	\$331,212.60	\$30,972.04	-\$7,287.47	\$354,897.17	MARCH
13					
14 TOTAL	\$1,124,059.58	\$430,686.54	-\$10,896.42	\$1,543,849.70	

INTERSTATE POWER COMPANY
ILLINOIS - SUPPLY AREA B
PGA REVENUE YEAR ENDED 12/00

Exhibit 1.1
SHEET 8 OF 8
Docket 00-0715
Peter Shatrawka

	(1)	(2)	(3)	(4)	(5)	(6)			
	PIPELINE REFUNDS OR SURCHARGES			OTHER ADJUSTMENTS			INTEREST		
Reconciliation Month	<u>CGC</u>	<u>NCGC</u>	<u>TS</u>	<u>CGC</u>	<u>NCGC</u>	<u>TS</u>	<u>CGC</u>	<u>NCGC</u>	<u>TS</u>
January-2000							-326.8	76.61	0
February-2000							-177.81	-74.44	0
March-2000							-170.58	-185.08	0
April-2000							-555.22	-229.39	0
May-2000							-357.42	-214.16	0
June-2000							-190.2	-175.47	0
July-2000							-217.98	-136.87	0
August-2000							-69.39	-76.3	0
September-2000							0	0	0
October-2000							0	0	0
November-2000							0	0	0
December-2000							690.72	0	0
TOTAL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,374.68)	(\$1,015.10)	\$0.00

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
COMMODITY GAS CHARGE (CGC)
RECONCILIATION FOR THE YEAR ENDED 12/00

Exhibit 1.2
SHEET 1 OF 8
Docket 00-0715
Peter Shatrawka

Line No.			
1	Unamortized Balance as of 12/31/99 per 1999 Reconciliation	\$231,690.62	Prior Year Exhibit B Sheet 1 of 16
2	Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Reconciliation	(\$77,666.88)	Prior Year Exhibit B 1 of 16
3	Factor O Collected / (Refunded) during 2000	<u>-\$104,239.39</u>	Per Order in Docket
4	Balance to be Collected / (Refunded) during 2000 from prior periods	\$49,784.35	Sum of Lines 1-3
5	2000 Gas Costs	1,421,228.48	Exhibit B Sheet 2
6	2000 PGA Revenues	(\$1,522,297.72)	Exhibit B Sheet 7
7	Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
8	Other Adjustments Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
9	Interest Calculated and Reported in 2000 Monthly PGA's	\$3,329.76	Exhibit B Sheet 8
10	2000 Reconciliation Balance - (Overcollection) / Undercollection	<u>(\$97,739.48)</u>	Sum Lines 5-9
11	Under / (Over) Recovery Balance at 12/31/00	(\$47,955.13)	Line 4 + Line 10
12	Factor A Adjustments Amortized to Schedule I at 12/31/00	(\$47,954.57)	A)
13	Unamortized balance at 12/31/00 (Per filing truing up actuals for December 2000)	<u>\$0.00</u>	Sched. II March 01 PGA Filing
14	Requested Factor O (line 11 - line 12 - line 13)	(\$0.56)	Line 11 - Line 12 - Line 13

A) Jan 01 PGA Filing Factor A Amount	\$19,926.28	Sched I line 10
Feb 01 PGA Filing Factor A Amount	(\$67,901.74)	
March 01 PGA Filing Factor A Amount	<u>\$20.89</u>	
	(\$47,954.57)	

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
COMMODITY GAS CHARGE (CGC)

Exhibit 1.2
SHEET 2 OF 8
Docket 00-0715
Peter Shatrawka

DESCRIPTION		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000
		JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV.	DEC.	TOTAL
<u>Commodity Gas Costs (CGC)</u>														
1	Volumes - Therms:													
2	COMMODITY	443,430	454,410	140,100	150,560	124,130	92,870	231,520	43,920	78,910	157,810	275,870	693,850	2,887,480
3	DSS Withdrawals	216,793	104,229	169,802	64,247	137	-	-	-	-	-	-	256,210	811,418
4	Company Use	251	291	221	127	84	17	16	18	16	28	56	156	1,279
5	SALES TO AREA A													-
6		660,474	558,930	310,123	215,034	124,351	92,887	231,536	43,938	78,926	157,838	275,926	950,216	3,700,177
7	Company Use													
8														
9	Costs \$:													
	<u>Acct.</u>													
10	Purchased Gas 803450	106,304	106,486	48,343	33,224	57,678	147,739	35,819	59,407	110,896	257,998	60,594	507,324	1,532,012
12	Withdrawals 808100	55,232	26,370	42,960	25,140	34	-	2,559	-	-	-	44,864	116,955	314,114
13	Injections 808200	(8)	-	-	-	(32,143)	(62,512)	(37)	(120,716)	(68,354)	(138,824)	(51)	(125)	(422,771)
14	Company Use	(321)	(190)	(345)	(746)	(358)	(21)	(5)	11	(14)	(16)	(14)	(108)	(2,127)
15														
16														
	Total	161,207.31	132,666.04	90,957.64	57,618.20	25,211.13	85,206.42	38,335.76	(61,297.73)	42,527.70	119,158.09	105,392.52	624,246.40	1,421,228.48

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
NON-COMMODITY GAS CHARGE (NCGC)
RECONCILIATION FOR THE YEAR ENDED 12/00

Exhibit 1.2
SHEET 3 OF 8
Docket 00-0715
Peter Shatrawka

Line No.			
1	Unamortized Balance as of 12/31/99 per 1999 Reconciliation	\$106,158.51	Prior Year Exhibit B Sheet 3 of 16
2	Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Reconciliation	\$23,267.24	Prior Year Exhibit B 3 of 16
3	Factor O Collected / (Refunded) during 2000	<u>-\$136,433.42</u>	Per Order in Docket
4	Balance to be Collected / (Refunded) during 2000 from prior periods	(\$7,007.67)	Sum of Lines 1-3
5	2000 Gas Costs	\$359,730.00	Exhibit B Sheet 4
6	2000 PGA Revenues	(\$317,783.49)	Exhibit B Sheet 7
7	Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
8	Other Adjustments Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
9	Interest Calculated and Reported in 2000 Monthly PGA's	\$435.98	Exhibit B Sheet 8
10	2000 Reconciliation Balance - (Overcollection) / Undercollection	<u>\$42,382.49</u>	Sum Lines 5-9
11	Under / (Over) Recovery Balance at 12/31/00	\$35,374.82	Line 4 + Line 10
12	Factor A Adjustments Amortized to Schedule I at 12/31/00	\$35,372.71	A)
13	Unamortized balance at 12/31/00 (Per filing truing up actuals for December 2000)	<u>\$0.00</u>	Sched. II March 01 PGA Filing
14	Requested Factor O (line 11 - line 12 - line 13)	\$2.11	Line 11 - Line 12 - Line 13
A) Jan 01 PGA Filing Factor A Amount		\$28,859.91	Sched I line 10
Feb 01 PGA Filing Factor A Amount		\$23,278.31	
March 01 PGA Filing Factor A Amount		<u>(\$16,765.51)</u>	
		\$35,372.71	

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
NON-COMMODITY GAS CHARGE (NCGC)
PGA REVENUE YEAR ENDED 12/00

Exhibit 1.2
SHEET 4 OF 8
Docket 00-0715
Peter Shatrawka

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
DESCRIPTION	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV.	DEC.	TOTAL
<u>Non-Commodity Gas Costs (NCGC)</u>													
Costs \$:													
1 Transportation 803400	18,807.00	23,296.00	20,378.00	20,427.00	16,789.00	18,736.00	18,540.00	18,514.00	18,481.00	18,586.00	21,776.00	19,476.00	233,807.00
2 Storage 803700	10,287.00	11,517.00	10,894.00	10,768.00	10,830.00	10,681.00	10,887.00	10,762.00	10,768.00	10,780.00	10,767.00	11,052.00	129,993.00
3 858 Surcharge 803730	-571.00	-225.00	-167.00	-280.00	-178.00	-201.00	-533.00	-367.00	-367.00	-367.00	-367.00	-449.00	-4,070.00
4 Total	28,523.00	34,588.00	31,105.00	30,915.00	27,441.00	29,216.00	28,894.00	28,909.00	28,882.00	28,999.00	32,176.00	30,079.00	359,730.00

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
TRANSITION SURCHARGE (TS)
RECONCILIATION FOR THE YEAR ENDED 12/00

Exhibit 1.2
SHEET 5 OF 8
Docket 00-0715
Peter Shatrawka

Line
No.

1	Unamortized Balance as of 12/31/99 per 1999 Reconciliation	\$0.00	Prior Year Exhibit B Sheet 5 of 16
2	Factor A Adjustments Amortized to Schedule I at 12/31/99 per 1999 Reconciliation	(\$2,450.92)	Prior Year Exhibit B 5 of 16
3	Factor O Collected / (Refunded) during 2000	<u>(\$532.17)</u>	Per Order in Docket
4	Balance to be Collected / (Refunded) during 2000 from prior periods	(\$2,983.09)	Sum of Lines 1-3
5	2000 Gas Costs	\$0.00	Exhibit B Sheet 6
6	2000 PGA Revenues	\$742.77	Exhibit B Sheet 7
7	Pipeline Refunds or Surcharges Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
8	Other Adjustments Reported in 2000 Monthly PGA's	\$0.00	Exhibit B Sheet 8
9	Interest Calculated and Reported in 2000 Monthly PGA's	(\$97.72)	Exhibit B Sheet 8
10	2000 Reconciliation Balance - (Overcollection) / Undercollection	<u>\$645.05</u>	Sum Lines 5-9
11	Under / (Over) Recovery Balance at 12/31/00	(\$2,338.04)	Line 4 + Line 10
12	Factor A Adjustments Amortized to Schedule I at 12/31/00	\$0.00	A)
13	Unamortized balance at 12/31/00 (Per filing trueing up actuals for December 2000)	<u>(\$2,338.09)</u>	Sched. 11 March 01 PGA Filing
14	Requested Factor O (line 11 - line 12 - line 13)	\$0.05	Line 11 - Line 12 - Line 13
A) Jan 01 PGA Filing Factor A Amount		\$0.00	
Feb 01 PGA Filing Factor A Amount		\$0.00	
March 01 PGA Filing Factor A Amount		\$0.00	
		<u>\$0.00</u>	

INTERSTATE POWER COMPANY
ILLINOIS SUPPLY AREA B
TRANSITION SURCHARGE (TS)
PGA REVENUE YEAR ENDED 12/00

Exhibit 1.2
SHEET 6 OF 8
Docket 00-0715
Peter Shatrawka

DESCRIPTION	(1) 2000 JAN	(2) 2000 FEB	(3) 2000 MAR	(4) 2000 APR	(5) 2000 MAY	(6) 2000 JUNE	(7) 2000 JULY	(8) 2000 AUG	(9) 2000 SEPT	(10) 2000 OCT	(11) 2000 NOV	(12) 2000 DEC	(13) 2000 TOTAL
<u>Transition Surcharge (TS)</u>													
1 Volumes - MMBTU:													
2 GSR SURCHARGE	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Costs \$:													
4 GSR SURCHARGE 803.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

INTERSTATE POWER COMPANY
ILLINOIS - SUPPLY AREA B
PGA REVENUE YEAR ENDED 12/00

Exhibit 1.2
EXHIBIT 1.2
SHEET 7 OF 8
Docket 00-0715
Peter Shatrawka

(1)	(2)	(3)	(4)	(5)	
		Revenue		Total	Filing Mo.
	CGC	NCGC	TS	Revenue	
				(2)+(3)+(4)	
1 JANUARY	\$133,101.39	\$57,150.03	-\$467.41	\$189,784.01	Apr-00
2 FEBRUARY	\$65,450.24	\$42,646.62	\$0.00	\$108,096.86	May-00
3 MARCH	\$94,663.50	\$20,435.49	\$0.00	\$115,098.99	Jun-00
4 APRIL	\$83,328.72	\$24,385.49	-\$275.36	\$107,438.85	Jul-00
5 MAY	\$41,491.22	\$11,646.73	\$0.00	\$53,137.95	Aug-00
6 JUNE	\$29,846.57	\$6,505.19	\$0.00	\$36,351.76	Sep-00
7 JULY	\$29,230.05	\$5,373.59	\$0.00	\$34,603.64	Oct-00
8 AUGUST	\$26,566.18	\$4,769.97	\$0.00	\$31,336.15	Nov-00
9 EPTEMBER	\$59,561.38	\$8,462.72	\$0.00	\$68,024.10	Dec-00
10 OCTOBER	\$124,567.26	\$12,763.94	\$0.00	\$137,331.20	Jan-01
11 NOVEMBER	\$282,015.28	\$35,573.72	\$0.00	\$317,589.00	Feb-01
12 DECEMBER	\$552,475.93	\$88,070.00	\$0.00	\$640,545.93	Mar-01
13					
14 TOTAL	\$1,522,297.72	\$317,783.49	-\$742.77	\$1,839,338.44	

Exhibit 1.2
SHEET 8 OF 8
Docket 00-0715
Peter Shatrawka

Notes: a.) Company use adjustment
b.) Commodity/Demand reallocation